

Re: A Request

Jose Torres to: Barbara Smith Cc: Philip Dellinger, Ray Leissner

11/13/2012 02:11 PM

From:

Jose Torres/R6/USEPA/US

To:

"Barbara Smith" <bsmith@goliadcogcd.org>

Cc:

Philip Dellinger/R6/USEPA/US@EPA. Ray Leissner/R6/USEPA/US@EPA

Thank you very much for providing a complete set of data on UEC's area permit and PAA-1 applications for the Goliad project. I really appreciate your efforts in locating and transmitting this massive piece of information. I put all the files (all 390 MB) on a CD and shared them with Mr. Ray Leissner, my program coordinator and R6's Aquifer Exemption guru.

We are attempting to determine if a criteria/policy for completing the monitoring ring wells around an in-situ mining operation may be written somewhere. More specifically, we are trying to learn if there is an approved policy allowing the completion of these wells only in an upper segment of the production zone. Unfortunately, none of the UEC generated documents that you sent us seems to address this issue.

I am taking this opportunity to inquire about a TCEQ issued area permit (Area Permit 03075, I believe), the Goliad Project permit. This document may have an appearance similar to that of the one enclosed with this message (a PAA). I am thinking that, since a picture is worth a thousand words, it will make it easier for you to visualize what I am looking for, and that it will make it easier for you to let me know if you may be able to assist with providing a copy of this area permit.

Thank you very much for your attention in this matter, and thank you once again for your efforts in providing the information we have received so far. Have a great week. Sincerely,

José Eduardo Torres - 6WQ-SG

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# Texas Commission on Environmental Quality

Austin, Texas

AUTHORIZATION to operate Class III underground injection wells for in situ recovery of uranium and groundwater restoration

I. Name of Permittee:

A. Name:

Mesteña Uranium, LLC

B.

Address:

500 North Shoreline Drive, Suite 70 Corpus Christi, Texas 7840, 0326

II. Name of Mine:

Alta Mesa In Situ Uranium Mine

III. Standard Provisions:

A. Mine Plan

Permit Area and Production Area Maps (Attachments 1A and 1B)

Attachment in shows the general location of PAA1 within the Alta Mesa mine permit and lease areas. Attachment 1B provides a more detailed map of PAA1 bounded by the monitor well ring and with locations of baseline/monitoring wells indicated.

PRODUCTION AREA AUTHORIZATION (PAA) 5

under Area Permit No. UR03060 Alta Mesa In Situ Uranium Mine

Estimated Schedule of Mining and Aquifer Restoration (Attachment 2)

An update of the estimated schedule of the sequence and timing for mining and aquifer restoration shall be provided with each annual report prepared and submitted pursuant to 30 TAC §305.155 and the area permit UR03060 Provision VIII.G.

### CONTINUED on Pages 2 through 14

The permittee is authorized to conduct injection activity in accordance with limitations, requirements, and other conditions set forth herein. This authorization is granted subject to the provisions of Area Permit No. UR03060. This authorization will be in effect for ten years from the date of approval of the area permit, or until revocation of the area permit, or amendment of the authorization. If this authorization is appealed and the permittee does not commence any action authorized by this authorization during judicial review, the term will not begin until judicial review is concluded.

ISS	UED	DA	TE:

_	Part 1	$\sim$		
HOT	'l'ha	Com	mie	RION

- B. Monitor Well and Baseline Wells
  - 1. Monitor Well and Baseline Well Locations (Attachment 1B)
  - 2. Designated Monitor Well and Baseline Well Table (Attachment 3)

Routine water quality sampling according to 30 TAC §331.105 and the area permit URo3060 Provision V.I is required for all designated monitor wells and baseline wells.

- C. Baseline Water Quality Table (Attachments 4A-4C)
- D. Control Parameter Upper Limits Table (Attachment 5)

If the results of routine sample analysis from a designated monitor well show that the value of any control parameter is equal to or above the values listed in Attachment 5, the operator shall follow all procedures for verification, notification, and remediation according to 30 TAC §§331.105 - 331.106.

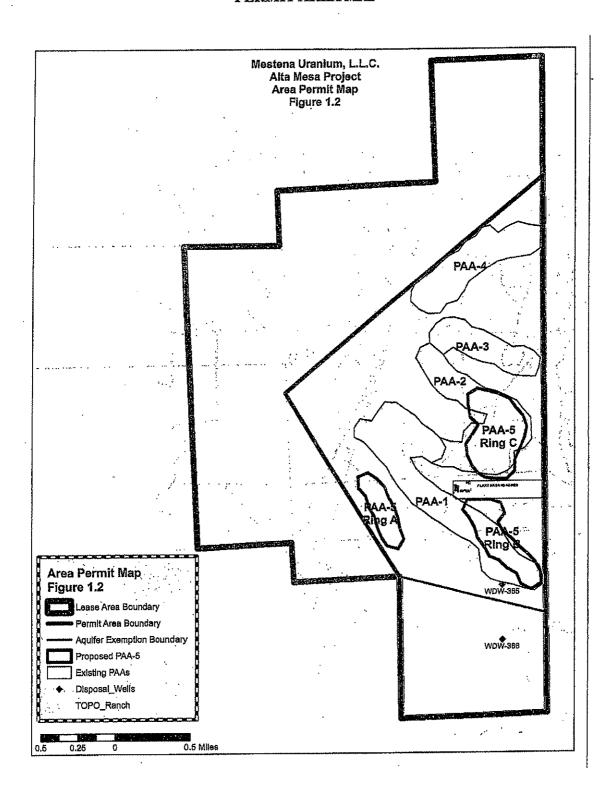
E. Restoration Table (Attachment 6)

As required by 30 TAC §331.107(b) when mining of the production area is completed, the permittee shall notify the Region 14 Office and the executive director. After such notification, the permittee shall proceed with reestablishing groundwater quality in the production area aquifer to a level consistent with the values listed in the Restoration Table in Attachment 6 or obtain an amendment to the Restoration Table according to 30 TAC §331.107(g).

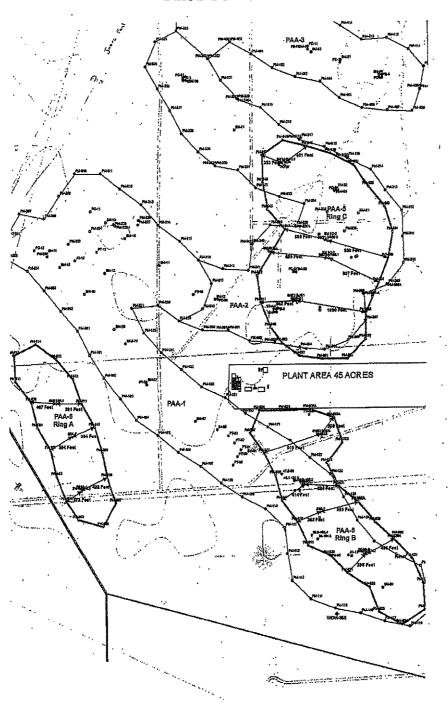
### IV. Financial Assurance:

A. The permittee shall maintain in full force and at all times a performance bond or other form of financial assurance, to provide for proper plugging and abandonment of the wells associated with this Authorization according to 30 TAC §§331.142-331.144 and the area permit UR03060, Provision VII. The financial assurance shall be provided to the Financial Administration Division, Texas Commission on Environmental Quality, Mail Code 214, P.O. Box 13088, Austin, TX 78711-3088 at least 60 days prior to the commencement of drilling operations.

### ATTACHMENT 1A PERMIT AREA MAP



### ATTACHMENT 1B PRODUCTION AREA MAP



### **ATTACHMENT 2**

		ULE OF MINING AND R RESTORATION
PA1	Production	2005 4th Quarter to 2009 4th Quarter
	Groundwater Restoration	2011 4 <sup>th</sup> Quarter to 2013 3 <sup>rd</sup> Quarter
PA2	Production	2007 2nd Quarter to 2012 2nd Quarter
	Groundwater Restoration	2013 3rd Quarter to 2015 4th Quarter
PA3	Production	2009 2nd Quarter to 2014 2nd Quarter
_	Groundwater Restoration	2016 1st Quarter to 2017 2nd Quarter
PA4	Production	2010 2 <sup>nd</sup> Quarter to 2019 3 <sup>rd</sup> Quarter
,	Groundwater Restoration	2017 2nd Quarter to 2019 4th Quarter
PA5	Production	2011 3 <sup>rd</sup> Quarter to 2019 4 <sup>th</sup> Quarter
	Groundwater Restoration	2020 1st Quarter to 2021 4th Quarter

PA = Production Area

This Mine Plan represents an estimate for the timing for the event listed. The timing of these events is dependent on many factors beyond the control of the permittee including the following:

- 1) timing of the approval of the permits required to mine the various ore bodies;
- 2) the ore bodies response to the lixiviant used for recovery;
- 3) the ultimate economic recovery of uranium from each ore body;
- 4) the sequence of mining the various ore bodies; and
- 5) the response of each ore body to the restoration techniques employed.

# ATTACHMENT 3 DESIGNATED MONITOR WELL AND BASELINE WELL TABLE

Monitor W	ells	Production			
Production Zone (monitor well ring)	Non-Pro Zo	24 C C. Sakotalia (142. 1896). 1979	Area Baseline		
	A Sand 1 <sup>st</sup> Overlying Aquifer	Lissie Sand 2 <sup>nd</sup> Overlying Aquifer	Wells (production zone)		
Ring A PM-600 PM-605 PM-609 PM-613 PM-601 PM-606 PM-610 PM-614 PM-602 PM-607 PM-611 PM-615 PM-604 PM-608 PM-612 PM-616 PM-604	Ring A S5A-1 S5A-2	Ring A SS5A-1	Ring A BL45.2-68.4 BL58-64.4		
Ring B PM-617 PM-623 PM-629 PM-634A PM-618 PM-624 PM-630 PM-635 PM-619 PM-625 PM-631 PM-636 PM-620 PM-626 PM-632 PM-637 PM-621 PM-627 PM-633A PM-638 PM-622 PM-628 PM-633B PM-639	Ring B S5B-1 S5B-2 S5B-3	Ring B SS5B-1 SSM-01	Ring B 35.7-112 46.2-102.2 53.2-105		
Ring C PM-640 PM-646 PM-652 PM-658 PM-641 PM-647 PM-653 PM-659 PM-642 PM-648 PM-654 PM-660 PM-643 PM-649 PM-655 PM-661 PM-644 PM-650 PM-656 PM-662 PM-645 PM-651 PM-657A PM-663	Ring C SM5C-1 SM5C-2 SM5C-3 SM5C-4	Ring C SSM4-A SSM5	Ring C BM92.6-99.3 BM81.3-105.8 BM78.8-106.1 BM72.9-101		
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### Table 10.1 Ring A

Texas Commission on Environmental Quality Groundwater Analysis Report Summary Baseline Water Quality

Company: Mestena Uranium L.L.C. Mine: Alta Mesa

Permit: UR03060 Prod. Area: PAA-5

Date Summarized: April 8, 2011

			Non	Production 2	Zone		Production Area					w	ell LD. By A	rea*
			(First	Overlying 2	one)	1	Mine Area**		Production	Area (Base	ine Wells)			. Zone
			1									Non Prod.		
	Parameter	Unit	Low	Average	High	Low	Average	High	Low	Average	High	Zone	Mine	Prod ·
1	Calcium	mg/L	101.0	102.5	104.0	22.5	32.3	43.5	27.1	32.3	36.2.	S5A-I	PM-600	45.2-68.4
2	Magnesium	mg/L	31.7	32.00	32.3	7.9	13.0	17.4	8.3	13.1	16.9	S5A-2	through	58-64.4
3	Sodium	mg/L	292.0	296.5	301.0	222.0	235.0	259.0	224.0	232.6	243.0		PM-616	7,7,111
4	Potassium	mg/L	11.9	13.3	14.7	11.0	18.6	29.1	9.4	13.7	22.0			******************
5	Carbonate	mg/L	<2	<2 │	<2	Ŋ	<6	17	10	15	22			
6	Bicarbonate	mg/L	212	219	226	176	207	236	174	190	213	-		
7	Sulfate	me/L	57	70	82	1	8	21 .	5	7	12			
	Chloride	mg/L	580	580	580	320	354	380.	330	342	350			
	Nitrate-N	mg/L	0.02	0.76	1.49	<0.02	<0.02	0.05	0.10	0_10	0.10			
10	Fluoride	mg/L	0.3	0.3	0,3	0.3	0.4	0.5	0.4	0.5	0.5			
11	Silica	ng/L	42.7	45.7	48.7	20.3	23.2	28.9	21.8	24_5	28.3			
12	TDS	mg/L	1280	1285	1290	730	785	860	720	750	780			
13	Conductivity	µmhos/cm	1878	1882	1886	1243	1374	1503	1306	1370	1445			
14	Alkalinity	mg/L	212	219	226	182	212	238	187	201	213			
<u>15</u>	pH ·	Std. Units	7.2		7.3	7.6		8.7	7.7		8.5			
16	Arsenic	mg/L	0.0121	0.0386	0.0651	0.0017	0.0064	0.0100	0.0050	0.0185	0.0500		<u> </u>	
17	Cadmium	mg/L	<0.0001	<0.0001	<0.0001	<0.0001	<0.0009	<0.002	0.0005	0.0048	0.0100	1		
18	Iron	mg/L	0.03	0.10	0.16	<0.02	<0.09	0.30	0.02	0.04	0.06	1	·	
19	Lead	mg/L	<0.0001	<0.0002	0.0003	<0.0001	<0.0010	0.0020	0.0005	0.0049	0.0100			
20	Manganese	mg/L	0.225	0.464	0.703	<0.005	<0.006	0.009	0.030	0.030	0.030			
21	Mercury	mg/L	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	0.001	0.001	0.001	1		
22	Molybdenum	mg/L	<0.01	<0.01	<0.01	<0.01	<0.02	0.07	0.01	0.03	0.05	†	<del>                                     </del>	<del> </del>
23	Selenium	mg/L	<0.0001	<0.001	0.0019	<0.0001	<0.0145	0.0920	0.0001	0.0151	0.0510		<del>                                     </del>	<del> </del>
24	Uranium	mg/L	0.0022	0.0028	0.0033	<0.0002	<0.0014	0.0030	0.0088	0.0599	0.2000	<b> </b>	<del>                                     </del>	<del> </del>
25	Ammonia	mg/L	0.09	0.11	0.13	<0.05	<0.13	0.50	6.18	0.44	0.50	1		
26	Radium-226	pCi/L	0.78	0.83	0.88	0.61	2.16	5.80	340.00	484.00	680.00	<del> </del>	1	
* Li	st the identification	numbers of	wells used to	o obtain the	high and lov	values for						er Monitor V	Velle	·

ATTACHMENT 4A
BASELINE WATER QUALITY TABLE
ALTA MESA MINE RING A (cont.)

### Table 10.1 Ring A continued

Texas Commission on Environmental Quality Groundwater Analysis Report Summary Baseline Water Quality

Company: Mestena Uranium L.L.C.

Mine: Alta Mesa

Permit: UR03060 Prod. Area: PAA-5 Date Summarized: April 8, 2011

			Non I	Production !	Zone			Produc	tion Area			We	II LD. By A	rea*
			(2nd	Overlying Z	one)	Mine	Area**		Production	a Area (Base	eline Wells)			l. Zone
												Non Prod.		
	Parameter ·	Unit	Low	Average	High	Low	Average	High	Low	Average	High	Zone	Mine	Prod
	Calcium	mg/L	17.2	17.2	17.2							SS5A-1		
	Magnesium	mg/L	0.3	0.3	0.3									
	Sodium	mg/L	131.0	131.0	131.0									
4	Potassium	mg/L	19.6	19.6	19.6					1	_			
5	Carbonate	mg/L	86	86	86									
	Bicarbonate	ing/L	₹.	₹2	<2 │				1					
-	Sulfate	mg/L	33	33	33				1				***	
	Chioride	mg/L	120	120	120				1					
	Nitrate-N	mg/L	0.11	0.11	0.11					]				
	Fluoride	mg/L	1.0	1.0	1.0					1				
	Silica	mg/L	41.0	41.0	41.0			_		J				
12	TDS	mg/L	430	430	430							1.		
13	Conductivity	µmhos/cm	939	939	939									
14	Alkalimity	mg/L	126	126	126							1		
_	pΗ	Std. Units	10.9		10.9									-
16	Arsenic	mg/L	0.0202	0.0202	0.0202						<u> </u>			
17	Cadmium	mg/L	<0.0001	<0.0001	<0.0001				1	1				
1		mg/L	0.09	0.09	0.09									
19	Lead	mg/L	0.0021	0.0021	0.0021									
20	Manganese	mg/L	<0.005	<0.005	<0.005									
21	Mercury	mg/L	<0.0002	<0.0002	<0.0002					1				· ·
22	Molybdenum	mg/L	0.02	0.02	0.02				·		T			
23	Selenium	· mg/L	0.0023	0.0023	0.0023					1				
24	Uranium	mg/L	0.0012	0.0012	0.0012				1		1			1
25	Апплопія	mg/L	1.33	1.33	1.33		1				1			···
26	Radium-226	pCi/L	5.10	5.10	5.10				<u> </u>	1	<b>†</b>			<b>—</b>

<sup>\*</sup> List the identificatin numbers of wells used to obtain the high and low values for each parameter.

<sup>\*\*</sup> Perimeter Monitor Wells

ATTACHMENT 4B
BASELINE WATER QUALITY TABLE
ALTA MESA MINE RING B

### Table 10.2 Ring B

Texas Commission on Environmental Quality Groundwater Analysis Report Summary Bascline Water Quality

Company: Mestena Uranium L.L.C. Mine: Alta Mesa Permit: UR03060 Prod. Area: PAA-5 Date Summarized: April 8, 2011

				Production !					tion Area			W	ell I.D. By A	me#
			(First	Overlying 2	Zone)		Mine Area*		Production	ı Area (Base	line Wells)			. Zone
	Parameter	Unit	Low	Average	High	Low	Average	High	Low	Average	High	Non Prod. Zone	Mine	·
1	Calcium	mg/L	37.0	77.7	99.1	28.1	40.8	54.3	35.2	40.1	43.7	S5B-1		Prod
2	Magnesium	reg/L	9.9	22.6	30.2	4.1	14.2	19.7	6.0	10.0	15.3	SSB-2	PM-617	35.7-112
3	Sodium	mg/L	149.0	243.3	297.0	209.0	225.2	256.0	217.0	224.6	231.0	S5B-3	through	46.2-102.
4	Potassium	mg/L	14.8	15.9	16.9	9.7	15.4	31.2	11.4	20.0	25.3	335-3	PM-632	53.2-105
5	Carbonate	mg/L	<2	<2	₹2	₹2	<7	26	9	15	23	<del> </del>	PM-633A	
6	Bicarbonate	mg/L	199	221	250	117	205	247	102	168	209	<del> </del>	PM-633B	
7	Sulfate	mg/L	32	67	87	86	96	115	92	99	109	<del></del>	PM-634A	
8	Chloride	mg/L	120	400	560	230	273	370	240	254	270		PM-635	
9	Nitrate-N	mg/L	1.59	3.40	4.78	<0.02	<0.14	1.75	0.10	0.13	0.20	<u> </u>	through	
10	Fluoride	mg/L	0.3	0.7	· 1.3	0.4	0.5	0.6	0.4	0.5	0.6		PM-639	
11	Silica	mg/L	27.5	37.4	46.4	22.2	25.5	29.1	20.9	24.5				
12	TDS	mg/L	540	1023	1280	720	807	930	680	770	26.2 810			
13	Conductivity	µmhos/cm	870	1481	1855	1116	1268	1546	1180	1268				<u></u>
14	Alkalinity	mg/L	199	221	250	141	212	253			1330	ļ		
15	рH	Std. Units	7.2		7.8	7.6	212	-9.2	119	184	230	<u> </u>		
16	Arsenic	mg/L	0.0176	0.0665	0.1550	< 0.0017	<0.0053	0.0146	0.0030	0.5150	9.1			
17	Cadmium	mg/L	<0.0001	1000.0⊳	<0.0001	<0.0001	<0.0003	0.0020	0.0030	0.0183	0.0500			
18	Iron	mg/L	<0.02	<567	1.66	<0.02	<0.003	0.12	0.0003	0.0024	0.0100	·		
19	Lead	mg/L	<0.0001	0.0006	8000.0	<0.0001	<0.0003	0.0020	0.0002	0.05	0.05			
20	Manganese	mg/L	<0.005	0.624	0.659	<0.005	<0.012	0.061	0.0002	0.0023	0.0100			
21	Mercury	mg/L	<0.0002	<0.0002	<0.0002	<0.0002	<0.002	0.001		0.030	0.030			
22	Molybdenum	mg/L	<0.01	0.01	0.0002	<0.002	<0.002		0.0010	0.0610	0.0010			
23	Selenium	mg/L	0.0034	0.0040	0.0051	<0.0001	<0.0039	1.64	0.04	0.09	0.20			
24	Uranium	mg/L	0.0034	0.0095	0.0164	<0.0001	<0.0163	0.0490	0.0003	0.0024	0.0042			
25	Ammonia	mg/L	0.06	0.55	1.50	<0.004		0.0986	0.0338	0.0991	0.2000			
	Radium-226	pCi/L	0.72	1.07	1.40		<0.05	0.10	0.07	0.25	0.50			
_	of the identification					0.31	8.14	44.00	52.00	369.80	860.00			

<sup>\*</sup> List the identificatin numbers of wells used to obtain the high and low values for each parameter.

<sup>\*\*</sup> Perimeter Monitor Wells

# ATTACHMENT 4B BASELINE WATER QUALITY TABLE ALTA MESA MINE RING B (cont.)

### Table 10.2 Ring B continued

Texas Commission on Environmental Quality Groundwater Analysis Report Summary Baseline Water Quality

Company: Mestena Uranium L.L.C. Mine: Alta Mesa Permit: UR03060 Prod. Area: PAA-5 Date Summarized: April 8, 2011

		ı		roduction				Produc	ion Area	*****		Well LD. By Area*			
ı			(2nd	Overlying 2	one)	Mine	Area**		Production	в Агеа (Ваз	eline Wells)			. Zone	
	Parameter	Unit	Low	Àverage	High	Low	Average	High	Low	Average	High	Non Prod. Zone	Mine	Prod	
	Calcium	mg/L	73.0	94.5	116.0							SS5B-1	Trace .	1100	
	Magnesium	mg/L	18.4	24.7	31.0	***************************************						SSM-01			
	Sodium	mg/L	221.0	240.5	260.0							DOI/2 VI			
	Potassium	mg/L	17.0	19.7	22.3				1	<b>†</b>					
	Carbonate	mg/L	<2.	<2	<2					<del>                                     </del>					
	Bicarbonate	mg/L	285	348	411				<del>                                     </del>					•	
	Sulfate	mg/L	73	102	130				<del></del>	<b>†</b>					
	Chloride	mg/L	240	302	363		1		1						
	Nitrate-N	mg/L	0.40	1.30	2.20							,			
	Fluoride	mg/L	0.5	0.7	0.8				<b></b> -	†——					
	Silica	mg/L	34.8	34.9	35.0				T	†					
	TDS	mg/L	1090	1090	1090				<del>                                     </del>	<u> </u>					
13	Conductivity	µmhos/cm	1488	1679	1870				<del> </del>	<b>-</b>					
14	Alkalinity	mg/L	234	323	411				1	<u> </u>		-			
15	рH	Std. Units	7.1		7.9				<del> </del>	<b></b>					
16	Arsenic	mg/L	0.0170	0.0910	0.1650				<del>                                     </del>	<del>                                     </del>		<del></del>		<del></del>	
17	Cadmium	mg/L	<0.0001	<0.0001	<0.9001				<del> </del>	<del>                                     </del>					
	Iron	mg/L	<0.01	0.79	0.79				<del>                                     </del>	<del>                                     </del>					
	Lead	mg/L,	<0.0001	<0.002	0.0020				1	<b>†</b>		<b> </b>			
	Manganese	mg/L	0.010	0.530	1.050				<b>†</b>	<b>†</b>	-				
	Mercury	mg/L	1000.0⊳	<0.0001	<0.0001				<del> </del>	<del> </del>					
22	Molybdenum	mg/L	<0.01	0.04	0.04		T		1	<del> </del>		ļ			
23	Selenium	mg/L	0.0027	0.0039	0.0050				<del> </del>	<del> </del>					
24	Uranium	mg/L	0.0070	0.0102	0.0133		<b>†</b>		<del> </del>	<del> </del>	1	<b>-</b>	<del></del>		
25	Ammonia	mg/L	<0.01	<0.12	0.22		<b>†</b>		<del>                                     </del>	<del> </del>	ļ:	<b></b>			
26	Radium-226	pCi/L	2.60	2.90	3.20				<del> </del>	<del> </del>		<b>†</b>			

<sup>\*</sup> List the identificatin numbers of wells used to obtain the high and low values for each parameter.

ATTACHMENT 4C
BASELINE WATER QUALITY TABLE
ALTA MESA MINE RING C

### Table 10.3 Ring C

Texas Commission on Environmental Quality Groundwater Analysis Report Summary Baseline Water Quality

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Company: Mestena Uranium L.L.C. Mine: Alta Mesa Permit: UR03060 Prod. Area: PAA-5 Date Summarized: April 8, 201

				Production				Product	ion Aren	~~~		W	ell LD, By A	лез*
			· (First	Overlying 2	Zone)		Mine Area*	*	Production	Area (Base	line Wells)			Zone
	Parameter	Unit	Low	Average	High	Low	Average	High	Low	Average	High	Non Prod. Zone	Mine	Prod
1	Calcium	mg/L	94.4	122,3	162.0	10.3	42.8	55.3	10.5	20.1	29.3	SMSC-I	PM-640	
2	Magnesium	mg/L	13.6	35.5	63.4	3.9	14.2	19.8	1.0	7.6	14.1	SM5C-2		92.6-99.3
3	Sodium	mg/L	288.0	342.3	484.0	200.0	220.3	239.0	214.0	221.4	233.0	SMSC-3	through PM-642	81.3-105.8
4	Potassium	mg/L	18.1	26,2	32.7	10.3	16.6	26.2	16.3	24.3	38.3	SM5C-4	PM-643A	78.8-106.1
5	Carbonate	mg/L	<2	<2	<2	₹2	<6	41	5	33	105	SMDC-4	PM-644	72.9-101
6	Bicarbonate	mg/L	109	240	521	114	243	326	94	187	222		through	
7	Sulfate	mg/L	3	98	220	37	82	115	42	53	66		PM-656	,
8	Chloride	mg/L	330	613	1010	210	246	290	240	248	260		PM-657A	
9	Nitrate-N	mg/L	0.03	1.78	3.47	0.02	0.54	2.88	0.10	0.10	0.10		PM-658	
10	Fluoride	mg/L	0.4	0.5	0.7	0.4	0.4	0,5	0.5	0.5	0.6		through	
11	Silica	mg/L	30.7	37.0	44.6	20.3	25.2	28.9	22.3	24.2	26.6		PM-663	
12	TDS	mg/L	[230	1608	2280	620	771	850	680	702	730		1 M2-003	
13	Conductivity	µmhos/cm	1703	2273	3550	1085	1285	1544	1185	1223	1260		<b></b>	·····
14	Alkalinity	mg/L	109	240	521	155	248	326	199	219	235			
15	pН	Std. Units	7.6		9.1	7.2		9.2	8.0		9.6			
16	Arsenic	mg/L.	0.0097	0.0373	0.1140	0.0031	0.0288	0.0777	0.0100	0.0200	0.0500			
17	Cadmium	mg/L	<0.000]	<0.0001	<0.0001	<0.0001	<0.0002	<0.0003	0.0005	0.0062	0.0100			
18	Iron	mg/L	<0.02	<0.11	0.19	<0.02	<0.27	1.49	0.02	0.04	0.05			
19	Lead	mg/L	<0.0001	<0.0005	0.0013	<0.0001	<0.0005	0.0030	0.0005	0.0062	0.0100		<del> </del>	···
20	Manganese	mg/L	<0.005	<0.024	0.075	<0.005	<0.116	0.471	0.030	0.030	0.030			
21	Mercury	mg/L	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	0.0010	0.0010	0.0010	~		
22	Molybdenum	mg/L	<0.01	0.03	0.04	<0.01	<0.04	0.48	0.01	0.21	0.38		<b></b>	
23	Scienium	mg/L	0.0019	0.0069	0.0119	<0.0004	<0.0047	0.0272	0.0040	0.0033	0.0100			<del>-</del>
24	Uranium	mg/L	0.0036	0.0135	0.0363	0.0010	0.0097	0.1060	0.0090	0.0659	0.1260			
25	Ammonia	mg/L	0.06	0.19	0.57	<0.02	<0.06	0.13	0.06	0.41	8.50			<u> </u>
26	Radium-226	pCi/L	1.60	7.13	16.00	0.64	5.40	63.00	24.00	139,40	270.00		<del>  </del>	

<sup>\*</sup> List the identificatin numbers of wells used to obtain the high and low values for each parameter.

<sup>\*\*</sup> Perimeter Monitor Wells

### Table 10.3 Ring C continued

Texas Commission on Environmental Quality Groundwater Analysis Report Summary Baseline Water Quality Company: Mestena Uranium L.L.C. Mine: Alta Mesa Permit: UR03060 Prod. Area: PAA-5

Date Summarized: April 8, 201

Γ			Non 3	Production	Zone			Produc	tion Area			We	II I.D. By A	тея*
			(2nd	Overlying 2	one)	Mine	Area**		Productio	n Area (Bas	eline Wells)			L Zone
												Non Prod.		
	Parameter	Unit	Low	Average	High	Low	Average	High	Low	Average	High	Zone	Mine	Prod
1	Calcium	mg/L	23.0	33,5	44.0							SSM4-A		
2	Magnesium	mg/L	0.7	10.8	21.0							SSM-5		
3	Sodium	mg/L	310.0	317.5	325.0									
4	Potassium	mg/L	29.0	60.5	-92.0				1					
5	Carbonate	mg/L	0	7	1					T -				
. 6	Bicarbonate	mg/L	133	159	184									~~ <del>~</del>
7	Sulfate	mg/L	42	97	152									
8	Chloride	mg/L	432	460	488				,					
	Nitrate-N	mg/L	0.3	0.9	1.4									
10	Fluoride	mg/L	0.49	0.64	0.79									
11	Silica	mg/L	5	17	29									
12	TDS	mg/L	1060	1080	1100									
13	Conductivity	umhos/cm	1043	1567	2090									
	Alkalinity	mg/L	109	131	153					-	l			T-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
15	р <b>Н</b>	Std. Units	8.2		8.4						-			
16	Arsenic	mg/L	0.001	0.005	0.008	,								
17	Cadmium	mg/L	<0.0001	<0.0001	<0.0001									
18	Iron	mg/L	<0.01	0.02	0.02									
19	Lead	mg/L	<0.001	<0.001	<0.001						T			
20	Manganese	mg/L	<0.01	<0.01	<0.01						l			
21	Мегситу	mg/L	<0.0002	<0.0002	<0.0002									
22	Molybdenum	mg/L	<0.1	0.1	0.1									
23	Selenium	mg/L	0.002	0.003	0.004				T -	1	-		7	
24	Uranium	mg/L	0.002	0.005	0.007	***************************************	1			<b>†</b>	<b> </b>			
25	Ammonia	mg/L	<0.1	0.3	0.4				1		<b>†</b>			
26	Radium-226	pCi/L	5,80	5.95	6.10		1			1	<del>                                     </del>	_		

<sup>\*</sup> List the identificatin numbers of wells used to obtain the high and low values for each parameter.

<sup>\*\*</sup> Perimeter Monitor Wells

## ATTACHMENT 5 CONTROL PARAMETER UPPER LIMITS TABLE

Produc	tion Zone	(B Sand)	
Control Parameter	Ring A	Ring B	Ring C
Chloride, mg/l	475	463	388
Conductivity, µmhos/cm	1879	1933	1930

	Non-P	roducti	on Zon	es	ingije (v. V.)	
	1	A Sand * Overlyir Aquifer	ıg	Part 56 P146 C. C. 30 P36	issie San d Overlyii Aquifer	<b>1g</b>
Control Parameter	Ring A	Ring B	Ring C	Ring A	Ring B	RingC
Chloride, mg/l	725	700	1263	150	· 454	610
Conductivity, µmhos/cm	2358	2319	4438	1174	2338	2613

# ATTACHMENT 6 RESTORATION TABLE

Parameter	<u>Unit</u>	Ring A	Ring B	Ring C
Calcium	mg/L	32.3	40.1	20.1
Magnesium	mg/L	13.1	10.0	7.6
Sodium	mg/L	232.6	224.6 ·	221.4
Potassium	mg/L	13.7	20.0	24.3
Carbonate	mg/L	15	15	33
Bicarbonate	mg/L	190	168	187
Sulfate	mg/L	7	99	53
Chloride	mg/L	342	254	248
Nitrate-N	mg/L	0.10	0.13	0.10
Fluoride	mg/L	0.5	0.5	0.5
Silica	mg/L	24.5	24.5	24.2
TDS	mg/L	750	770	702
Conductivity	µmhos/cm	1370	1268	1223
Alkalinity	$mg/L$ as $CaCO_3$	201	184	219
pН	Standard Units	7.7-8.5	8.4-9.1	8.0-9.6
Arsenic	mg/L	0.0185	0.0183	0.0200
Cadmium	mg/L	0.0048	0.0024	0.0062
Iron	mg/L	0.04	0.05	0.04
Lead	mg/L	0.0049	0.0023	0.0062
Manganese	mg/L	0.030	0.030	0.030
Mercury	mg/L	0.001	0.0010	0.0010
Molybdenum	mg/L	0.03	0.09	0.21
Selenium	mg/L	0.0151	0.0024	0.0033
Uranium	mg/L	0.0599	0.0991	0.0659
Ammonia	mg/L	0.44	0.25	0.41
Radium-226	pCi/L	484.00	369.80	139.4

### TECHNICAL SUMMARY AND EXECUTIVE DIRECTOR'S PRELIMINARY DECISION

### Description of Application

Applicant: Mesteña Uranium, LLC's (Mesteña), Alta Mesa In Situ Uranium Mining Project

Proposed Production Area Authorization (PAA) 5 under Area Permit No. URo3060.

The Alta Mesa in situ uranium mine is located in Brooks County approximately 23 Location:

miles southwest of Falfurias, Texas, about 13 miles west of the intersection of U.S. Highway 281 and Ranch-to-Market Road 755. The Alta Mess Mine's accessible from

County Road 314.

The proposed operations at this facility include in similar ecovery of uranium and aquifer General:

restoration.

Mesteña submitted an application to the Texas Commission on Environmental Quality Request:

(TCEQ) dated September 10, 2010 for a new PAA at the Alta Mesa Mine The application was declared administratively complete on September 20, 2010.

Authority: Texas Water Code §27.011 requires the area permit (mining permit). A draft PAA required under provisions of the area permit has been prepared in accordance with applicable requirements of 30 TAC Chapters 281, 30 5 and 331.

### **Technical Information**

The production zone is Sand B of the Pliocene Coliad Sand Sand Sand B is at an elevation ranging from approximately 25 to 50 feet below mean sea level in the proposed production area.

Hydrologic pump tests have determined that no communication exists between the production zone and the overlying and underlying aquifers. Clay against protect these overlying and underlying aquifers from situ mining in the mineralized sands.

The mining procedure involves injection or native groundwater, carbon dioxide, and oxygen into the uranium bearing sands through a pattern of injection wells. The uranium is oxidized and dissolved by the leaching solution. We solution is then pumped from a pattern of recovery wells, to the processing plant where uranium is extracted by ion exchange. Finally, the water is reconstilled with oxidizing agents and is recycled to the field for reinjection. A small amount of water is continuously withdrawn from the overall operation for disposal. This produces a hydraulic sink causing ground water to flow toward the production area. Monitor wells will be installed for each production area to provide horizontal and vertical surveillance of groundwater quality and to monitor confinement of the mining solution in the production zone. Mining is planned to start in July of 2011. Mestena will be required to conduct restoration of the production zone groundwater once mining is complete. Aquifer restoration is expected to begin in January of 2020 in depleted areas and be completed in December of 2021.

The base of the underground source of drinking water in the mine area is at approximately 2120 feet below mean sea level. However, in accordance with the requirements of §331.13, the interval from 100 feet above mean sea level to 300 feet below mean sea level has been designated as an exempted aquifer. This exemption allows Mesteña to inject leaching solutions into the exempted aguifer for the purpose of extracting uranium.

### TECHNICAL SUMMARY AND EXECUTIVE DIRECTOR'S PRELIMINARY DECISION

The permittee is required to secure and maintain a performance bond, or other financial assurance mechanism, to provide for the proper plugging and abandonment of all injection, production and monitor wells on the site. The financial assurance for plugging of wells regulated by PAA5 is \$280,622 in 2010 dollars. This specification will be reviewed annually and may be altered at a future date to reflect the prevailing general economic conditions.

### Process for Reaching a Final Decision and Opportunities for Public Participation

Once the proposed PAA is completed, it is sent to the TCEQ Office of the Chief Clerk for public notice. Mailed and newspaper notice of the application and executive director's preliminary decision are provided in accordance with 30 TAC §39.653(c) with instructions for submitting public comments and requesting a public meeting. Written public comments and requests for a public meeting must be submitted to the Office of the Chief Clerk within 30 days from the date of publication of the newspaper notice.

The executive director will consider public comments in making a final decision on this application. The TCEQ will hold a public meeting if the executive director determines that there is a significant degree of public interest in the application or if requested by a local legislator. After the deadline for public comments, the executive director will consider the comments and prepare a response to all relevant and material or significant public comments. The response to comments will include the executive director's decision on the application and will provide instructions for requesting a contested case hearing or reconsideration of the executive director's decision.

A contested case hearing will only be granted based on disputed issues of fact that are relevant and material to the commission's decision on the application on issues that were raised during the public comment period and not withdrawn. The executive director may issue final approval of the application unless a timely contested case hearing request or request for reconsideration is filed. If a timely hearing request or request for reconsideration is filed, the executive director will not issue final approval of the production area authorization (PAA) and will forward the application and request to the TCEQ Commissioners for their consideration at a scheduled commission meeting. If hearing requests are granted, the hearings will be conducted by the State Office of Administrative Hearings. Decisions regarding the PAA may be reconsidered in response to a Motion for Rehearing or a Motion for Reconsideration and by appeal to a District Court in Travis County.

### Preliminary Decision

The executive director has made a preliminary decision that the proposed PAA, if issued, meets all statutory and regulatory requirements.

The proposed PAA does not authorize variances or alternatives to required standards.

Prepared by:

David H. Murry, P.G., Project Manager Underground Injection Control Permits Team

Radioactive Materials Division

Reviewed by:

Ben Knape, P.G., Team Leader

Underground Injection Control Permits Team

Radioactive Materials Division